

GUJARAT TECHNOLOGICAL UNIVERSITY

BE - SEMESTER-VIII(NEW) EXAMINATION – SUMMER 2019

Subject Code:2180909
Date:13/05/2019
Subject Name:Power System Operation and Control
Time:10:30 AM TO 01:00 PM
Total Marks: 70
Instructions:

1. Attempt all questions.
2. Make suitable assumptions wherever necessary.
3. Figures to the right indicate full marks.

| | | MARKS |
|------------|--|-------|
| Q.1 | (a) Define the voltage regulation | 03 |
| | (b) Explain what you mean by state estimation of power system and how does it differ from load flow solutions. | 04 |
| | (c) Two generating units rated for 250 MW and 400 MW have governor speed regulation of 6.0 and 6.4 percent, respectively, from no-load to full-load, respectively. They are operating in parallel and share a load of 500 MW. Assuming free governor action, determine the load shared by each unit. | 07 |
| Q.2 | (a) Enumerate the need for restructuring. | 03 |
| | (b) Write short note on System monitoring | 04 |
| | (c) Develop step by step the mathematical model for a state estimator using line power flows with the help of weighted least square method as suggested by Dopazo et al. | 07 |
| OR | | |
| | (c) Describe the different types of market model | 07 |
| Q.3 | (a) Define the surge impedance loading (SIL) of a transmission line. | 03 |
| | (b) Find the capacity of static VAR Compensator to be installed at a bus with $\pm 5\%$ voltage fluctuation. The short circuit capacity is 5000 MVA. | 04 |
| | (c) What do you mean by “Bad Data” in power system? How does it creep in while obtaining a good state estimator? Explain clearly how it is taken care of by using theory of probability | 07 |
| OR | | |
| Q.3 | (a) Explain how system blackout occur. | 03 |
| | (b) A 250-MW, 60-Hz turbine generator set has a speed regulation of 5 percent based on its own rating. The generator frequency decreases from 60 Hz to a steady state value of 59.7Hz. Determine the increase in the turbine power output. | 04 |
| | (c) Explain factors affecting power system security. | 07 |
| Q.4 | (a) What do you mean by line load ability? | 03 |
| | (b) Describe the need for deregulation of various power system | 04 |
| | (c) Drive the expression for steady state frequency change for single area system with the following cases. I. Changes in load with fixed speed 2.Changes in speed with fixed demand | 07 |

OR

- Q.4** (a) Demonstrate why the frequency and voltage to be regulated in power system? 03
- (b) Discuss the importance and features of congestion management in deregulated power system. 04
- (c) Explain the following with the help of circuit diagrams. 07
1. Optimal dispatch 2 Post contingency 3 Secure dispatch 4 Secure post-contingency
- Q.5** (a) Which method of load forecasting would you suggest for long term and why? 03
- (b) Explain various Players involved in the Indian Power sector 04
- (c) Develop an expression to find the magnitude of reactive power requirement for voltage control in log transmission lines. 07

OR

- Q.5** (a) What is meant by free governor operation? 03
- (b) How is the forecaster's knowledge and intuition considered superior to any load forecasting method? Should a forecaster intervene to modify a forecast, when, why and how 04
- (c) Explain with the help of block diagram automatic voltage regulator of turbo generators. 07

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