

Roll No.

Total No. of Pages : 02

Total No. of Questions : 09

B.Tech.(Electronics & Electrical) (2011 Onwards E-II)**B.Tech.(Electrical & Electronics) (2013 & Onwards E-II) (Sem.-7,8)****GENERATION AND CONTROL OF POWER****Subject Code : BTEEE-804A****Paper ID : [A3020]****Time : 3 Hrs.****Max. Marks : 60****INSTRUCTION TO CANDIDATES :**

1. **SECTION-A** is **COMPULSORY** consisting of **TEN** questions carrying **TWO** marks each.
2. **SECTION-B** contains **FIVE** questions carrying **FIVE** marks each and students have to attempt any **FOUR** questions.
3. **SECTION-C** contains **THREE** questions carrying **TEN** marks each and students have to attempt any **TWO** questions.

SECTION-A**1) Answer the following in short :**

- a) What do you understand by '*Hydro-thermal Scheduling*'?
- b) For a two identical area system, the following data is given.

Speed regulation coefficient $R = 5$ Hz/p.u. MW, Damping coefficient $D = 0.04$ p.u.MW/Hz, System frequency = 50 Hz.

The Tie-Line has a capacity of 0.15 p.u. Determine the frequency of oscillations when a step load disturbance occurs, without and with the consideration of damping coefficient. The power angle is 20° just before the occurrence of the load disturbance. Assume inertia constant as 5 seconds.

- c) Differentiate between: Priority list method and Dynamic programming.
- d) Differentiate between: Economic dispatch problem and Unit commitment problem.
- e) How is DC load flow different from AC load flow?
- f) Draw the block diagram of a hydro turbine speed governing system.
- g) What are the objectives that need to be fulfilled using AVR's for alternators?
- h) Explain the limitations of flat Tie-line frequency control method.
- i) What do you understand by the term '*Contingency Analysis*'?
- j) What is the need of reactive power control?

SECTION-B

- 2) Discuss in detail, the characteristics of hydro units.
- 3) Obtain the economic operation schedule for three thermal units delivering a total load of 850MW by neglecting network losses but considering generation limits. The data for units are as under:

$$\text{Unit 1 } F_C(P_1) = 450 + 7.2P_1 + 0.0017P_1^2 \text{ Rs/Hr} \quad 200MW \leq P_1 \leq 600MW$$

$$\text{Unit 2 } F_C(P_2) = 300 + 7.5P_2 + 0.002P_2^2 \text{ Rs/Hr} \quad 150MW \leq P_2 \leq 500MW$$

$$\text{Unit 3 } F_C(P_3) = 180 + 7.7P_3 + 0.005P_3^2 \text{ Rs/Hr} \quad 200MW \leq P_3 \leq 550MW$$

- 4) Explain, Complete Tie-Line bias control applied to a two area system.
- 5) Explain the application of sensitivity method for correcting the generation dispatch.
- 6) Two control areas have the following characteristics

Area 1: $R_1 = 0.011$ p.u., $D_1 = 0.85$ p.u., Base MVA = 1000

Area 2: $R_2 = 0.018$ p.u., $D_2 = 0.95$ p.u., Base MVA = 1000

A load change of 200MW occurs in area 1. Determine the new steady state frequency. Also, determine the tie-line power flow deviation.

SECTION-C

- 7) What do you understand by '*Hydro-Thermal Scheduling*'? Discuss Lambda-Gamma iteration method for obtaining the solution of short-range fixed-head Hydro-Thermal scheduling.
- 8) Draw the flow chart and write the algorithm of the operation of parallel AC and DC system.
- 9) Write short notes on **ANY TWO** the following :
 - a) General modeling of DC links
 - b) P-f controller
 - c) Linear Programming