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Total No. of Pages : 03

Total No. of Questions : 09

# B.Tech.(EE/Electrical & Electronics) (2011 Onwards) (Sem.7,8) POWER SYSTEM ANALYSIS Subject Code : BTEE-801

### Time: 3 Hrs.

Max. Marks : 60

### INSTRUCTIONS TO CANDIDATES :

- 1. SECTION-A is COMPULSORY consisting of TEN questions carrying TWO marks each.
- 2. SECTION-B contains FIVE questions carrying FIVE marks each and students have to attempt ANY FOUR questions.
- 3. SECTION-C contains THREE questions carrying TEN marks each and students have to attempt ANY TWO questions.

### **SECTION-A**

### 1. Write briefly :

- a. What are the different types of buses in a power system?
- b. What are the symmetrical components of a three-phase system?
- c. Define transient stability of a power system.
- d. State the causes of voltage instability.
- e. State the advantage of per unit analysis.
- f. How are the loads represented in the reactance and impedance diagram?
- g. State equal area criterion.
- h. What is the purpose of using single line diagram?
- i. Define the primitive matrix.
- j. Write the need for load-flow study.



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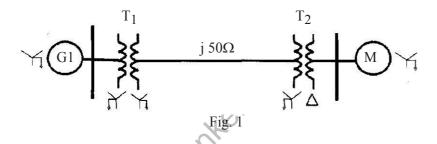
#### **SECTION-B**

- 2. Compare Gauss-Seidel and Newton-Raphson methods of load flow solutions.
- 3. Derive the expressions of critical clearing time and critical clearing angle.
- 4. Explain how a symmetrical fault can be analyzed using  $Z_{BUS}$ .
- 5. Draw the per unit reactance diagram for the power systems shown in Fig. 1. Neglect resistance and use a base of 100 MVA, 220 kV in  $50\Omega$  line. The ratings of the generator, motor and transformers are

G1: 40 MVA, 25 kV, X" = 20% T1: 40 MVA, 33/220 kV (Y-Y), X = 15%

M: 50 MVA, 11 kV, X" = 30% T2: 30 MVA, 11/220 kV (Δ-Y), X = 15%

Load: 11 kV, 50 MW+j68 MVAr



6. Discuss the various factors affecting the transient stability of the system.

## **SECTION-C**

- 7. Develop any two modifications of Z-bus building algorithm for the formulation of a large power system.
- 8. A synchronous generator and motor are rated for 30,000 kVA, 13.2 kV and both have subtransient reactance of 20%. The line connecting them has a reactance of 10% on the base of machine ratings. The motor is drawing 20,000 kW at 0.8 pf leading. The terminal voltage of the motor is 12.8 kV. When a symmetrical three-phase fault occurs at motor terminals, find the subtransient current in generator and at the fault point.



9. Consider 3-bus system. Each of the three lines has a series impedance of 0.04+j0.12 p.u. and a total shunt admittance of j0.05 p.u. The specified quantities at the buses are tabulated below.

Bus	Real load demand (P <sub>D</sub> )	Reactive load demand (Q <sub>D</sub> )	Real power generation (P <sub>G</sub> )	Reactive power generation (Q <sub>G</sub> )	Voltage specification
1	2.5	1.5	Unspecified	Unspecified	V <sub>1</sub> =1.04+j0.0 (Slack bus)
2	0.0	0.0	1.0	1.5	Unspecified (PG bus)
3	2.0	1.1	0.0	$Q_{G3} = ?$	V <sub>3</sub> = 1.04 (PV bus)

The available controllable reactive power sources with the constraint at bus 3 is

#### $0 \le Q_{G3} \le 1.5$ p.u.

Find the load flow solution including power mismatch vectors, slack powers and line flows using Newton-Raphson method upto first iteration.



NOTE : Disclosure of Identity by writing Mobile No. or Making of passing request on any page of Answer Sheet will lead to UMC against the Student.